

Table 87. Summary Statistics for Natural Gas — South Carolina, 1993-1997

	1993	1994	1995	1996	1997
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry)					
as of December 31	0	0	0	0	0
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Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Troddoing at End of Todi	O	Ü	9	O	O
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	Ô	Ô	Ô	0
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Total	0	0	0	0	0
10101	•	•	•	•	•
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed	Ô	Ô	Ô	Ô	0
Wet After Lease Separation	ő	ő	Õ	ŏ	Õ
Vented and Flared	Õ	Õ	0	Õ	Õ
Marketed Production	0	0	0	0	0
	0	0	0	0	0
Extraction Loss	Ü	U	0	Ü	U
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)			•		
Dry Production	0	0	0	0	0
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,024,140	1,025,779	1,053,357	1,102,786	1,105,842
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	752	682	754	910	461
Supplemental Gas Supplies	34	154	62	178	10
Balancing Item	11,296	14,766	4,985	12.094	19,228
Data long item	11,290	14,700	4,303	12,094	19,220
Total Supply	1,036,222	1,041,381	1,059,158	1,115,967	1,125,541

See footnotes at end of table.

Table 87. Summary Statistics for Natural Gas — South Carolina, 1993-1997 (Continued)

	1993	1994	1995	1996	1997
Disposition (million cubic feet)					
Consumption	141,522	144,526	151,915	149,572	153,901
Deliveries at State Borders Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	893,469	896,007	906,316	965,420	971,634
Additions to Storage	000, 100	000,001	000,010	000,120	07 1,00 1
Underground Storage	0	0	0	0	0
LNG Storage	1,231	847	927	976	6
Total Disposition	1,036,222	1,041,381	1,059,158	1,115,967	1,125,541
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline Fuel	2,755	2,663	2,934	3,138	2,940
Plant Fuel	0	0	0	0	0
Delivered to Consumers	24 245	22.406	25.164	20.406	25 741
Residential Commercial	24,345 17,014	23,486 17,870	25,164 18,868	29,406 20,328	25,741 19,560
Industrial	95,557	97,500	98,332	95,493	102,929
Vehicle Fuel	0	2	1	1	1
Electric Utilities	1,851	3,005	6,615	1,206	2,731
Total Delivered to Consumers	138,767	141,863	148,980	146,434	150,961
Total Consumption	141,522	144,526	151,915	149,572	153,901
Delivered for the Account of Others					
(million cubic feet)	0	0	0	0	0
Residential Commercial	132	0 265	0 688	0 199	235
Industrial	33,507	22,755	18,336	13,562	13,525
Electric Utilities	0	0	0	0	0
Firm Deliveries					
(million cubic feet)					
Residential	24,345	23,486	25,164	29,406	25,741
Commercial	14,156	14,435	15,127	16,555	15,421
Industrial	12,292	17,424	18,452	17,983	18,483
Electric Utilities	0	60	72	3	0
Vehicle Fuel	0	2	1	1	1
Interruptible Deliveries					
(million cubic feet)					
Residential	NA	0	0	0	0
Commercial	2,859	3,435	3,740	3,773	4,139
Industrial	83,265	80,076	79,880	77,510	84,446
Electric Utilities	1,415	2,961	12,663	1,715	2,709
Vehicle Fuel	0	0	0	0	0
Number of Consumers				400	
Residential	370,411	416,773	412,259	426,088	443,093
Commercial	42,191	45,487	47,293	48,650 1,750	50,817
Industrial	1,625	1,928	1,802	1,759	1,764
Average Annual Consumption per Consumo (thousand cubic feet)	er				
Residential	66	56	61	69	58
Commercial	403	393	399	418	385
Industrial	58,804	50,571	54,568	54,288	58,350
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	_	_	_	_	_
Imports	_	_	_	_	_
Exports	_	_	_	_	_
Pipeline Fuel	2.08	2.06	1.80	2.54	3.28
City Gate	3.54	3.67	3.25	3.90	3.81
Delivered to Consumers					
Residential	7.14	7.65	7.54	7.41	8.37
Commercial	5.82	6.11	6.09	6.26	6.74
Industrial	3.35	3.32 3.40	3.11 4.67	3.77 2.87	3.72 5.17
Vehicle FuelElectric Utilities	2.97	3.40 1.71	4.67 1.64	2.87 4.56	4.07
LIGOTIO OTIIIIGS	2.31	1.71	1.04	4.50	4.07

Quantity and Value of Natural Gas Report" (1996 and 1997); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816,
"Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of
Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form
FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form
EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1993 and 1994); Office of Fossil Energy, U.S. Department of Fostory, Natural Gas and Exporter (1995 through 1997); J.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1997); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

^{— =} Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176,
"Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1993 through 1995); Form EIA-895, "Monthly